RATE FD
FAMILY DWELLING-RESIDENTIAL SERVICE

By order of the Alabama Public Service Commission dated October 20, 2008 in Docket # 24860. The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2008 billings.

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</tbody>
</table>

AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable for service to single residences and individual family apartments. Service shall not be resold or shared with others except that when two or more family dwelling units are served through a single meter, all provisions of the rate and minimum shall be applied as though each dwelling unit has been separately metered and the actual metered consumption were divided equally between each unit.

CHARACTER OF SERVICE

Single phase service at approximately 120 or 120/240 volts will be provided hereunder. Three phase service can be provided in accordance with Alabama Power Company service regulations.

MONTHLY RATE

Base Charge:
$14.50 per customer; plus

Charge for Energy:

BILLING MONTHS JUNE - SEPTEMBER
7.0099¢ per kWh for the first 1000 kWh, plus
7.2628¢ per kWh for all over 1000 kWh.

BILLING MONTHS OCTOBER - MAY
7.0099¢ per kWh for the first 750 kWh, plus
5.8099¢ per kWh for all over 750 kWh.

MINIMUM BILL

No monthly bill shall be less than $14.50 plus applicable provisions of Rate T.

BUDGET BILLING

See Alabama Power Company’s Rules and Regulations for Electric Service governing application to this rate.
RATE FD
FAMILY DWELLING-
RESIDENTIAL SERVICE

By order of the Alabama Public Service Commission dated October 20, 2008 in Docket # 24860.
The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2008 billings.

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</table>

PAYMENT

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

ENERGY COST RECOVERY

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

RATE STABILIZATION AND EQUALIZATION

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

NATURAL DISASTER RESERVE

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

GENERAL

The amount calculated at the above rate is subject to possible tax adjustment as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.
RATE FDE
FAMILY DWELLING-EFFICIENCY
RESIDENTIAL SERVICE (OPTIONAL)

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.
The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2008 billings.

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</tbody>
</table>

AVAILABILITY
Available in all areas served from the interconnected system of the Company.

APPLICABILITY
Applicable for service to residences designed to encourage energy efficiency by including higher than conventional thermal measures and equipment standards in both new and existing homes, at the option of the customer. By more accurately reflecting the difference in the cost of service between the summer and winter billing periods, this rate encourages increased operating efficiencies and, therefore, energy savings to all customers. Service shall not be resold or shared with others.

CHARACTER OF SERVICE
Single phase service at approximately 120 or 120/240 volts will be provided hereunder. Three phase service can be provided in accordance with Alabama Power Company service regulations.

MONTHLY RATE
Base Charge:
$18.91 per customer; plus

Charge for Energy:

BILLING MONTHS JUNE - SEPTEMBER: 7.2627¢ per kWh for all kWh
BILLING MONTHS OCTOBER - MAY: 4.3127¢ per kWh for all kWh

MINIMUM BILL
No monthly bill shall be less than $18.91 plus applicable provisions of Rate T.

BUDGET BILLING
See Alabama Power Company's Rules and Regulations for Electric Service governing application to this rate.
RATE FDE
FAMILY DWELLING-EFFICIENCY
RESIDENTIAL SERVICE (OPTIONAL)

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.
The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2008 billings.

PAYMENT

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

ENERGY COST RECOVERY

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

RATE STABILIZATION AND EQUALIZATION

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

NATURAL DISASTER RESERVE

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

GENERAL

The amount calculated at the above rate is subject to possible tax adjustment as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.
RATE FDT
FAMILY DWELLING-TIME OF USE RESIDENTIAL SERVICE (OPTIONAL)

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.
The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2008 billings.

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</table>

AVAILABILITY
Available in all areas served from the interconnected system of the Company.

APPLICABILITY
Applicable for service to residences designed to increase energy efficiency by including higher than conventional thermal measures and equipment standards in both new and existing homes, at the option of the customer. By adopting a time of use charge, this rate encourages increased operating efficiencies and, therefore, energy savings to all customers. Service shall not be resold or shared with others.

CHARACTER OF SERVICE
Single phase service at approximately 120 or 120/240 volts will be provided hereunder. Three phase service can be provided in accordance with Alabama Power Company service regulations.

MONTHLY RATE
Base Charge:
$21.91 per customer; plus

Charge for Energy:

<table>
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<tr>
<th>JUNE 1 through SEPTEMBER 30</th>
<th>OCTOBER 1 through MAY 31</th>
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<tbody>
<tr>
<td>17.8909¢ per kWh (on-peak)</td>
<td>6.2109¢ per kWh (intermediate-period)</td>
</tr>
<tr>
<td>6.2109¢ per kWh (intermediate-period)</td>
<td>6.2109¢ per kWh (intermediate-period)</td>
</tr>
<tr>
<td>3.0009¢ per kWh (off-peak)</td>
<td>3.0009¢ per kWh (off-peak)</td>
</tr>
</tbody>
</table>

DEFINITION OF TIME-OF-USE PERIODS
The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.
RATE FDT
FAMILY DWELLING-TIME OF USE
RESIDENTIAL SERVICE (OPTIONAL)

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.
The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2008 billings.

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For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be treated as a holiday.

MINIMUM BILL

No monthly bill shall be less than $21.91 plus applicable provisions of Rate T.

PAYMENT

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company’s Rules and Regulations.

ENERGY COST RECOVERY

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

RATE STABILIZATION AND EQUALIZATION

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

NATURAL DISASTER RESERVE

The amount calculated at the above rate will be increased under the provisions of the Company’s Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

GENERAL

The amount calculated at the above rate is subject to possible tax adjustment as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.
RATE LPM
LIGHT AND POWER SERVICE - MEDIUM

By order of the Alabama Public Service Commission dated October 20, 2008 in Docket # 24860.
The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2008 billings.

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AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable for lighting, power and miscellaneous electric service when the Consumer’s entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others.

CHARACTER OF SERVICE

Single or three phase service directly from the Company’s 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company’s transmission system (primary) or distribution system (secondary).

MONTHLY RATE (SECONDARY)

Base Charge:
$50.00 per customer; plus

Charge for Billing Capacity:
$4.74 per kW of billing capacity; plus

Charge for Energy:
For the first 250 kWh per kW of billing capacity:
6.6419¢ per kWh for all kWh.

For all over 250 kWh per kW of billing capacity:
4.6756¢ per kWh for all kWh.
RATE LPM
LIGHT AND POWER SERVICE - MEDIUM

By order of the Alabama Public Service Commission dated October 20, 2008 in Docket # 24860.
The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2008 billings.

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DETERMINATION OF BILLING CAPACITY

The monthly billing capacity shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW; provided, however, that such capacity shall be no less than ninety percent (90%) of the measured maximum capacity requirements established during the billing months of June through September falling within the eleven (11) months preceding the billing period or seventy-five percent (75%) of the contracted capacity, whichever is greater. No billing capacity shall be for less than 5 kW for secondary service from the distribution facilities, 25 kW for primary service, or 100 kW for service from the transmission facilities.

ADJUSTMENT FOR TRANSFORMATION FACILITIES

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents ($1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

MINIMUM BILL

No monthly bill will be rendered for less than the base charge plus the charge for capacity plus applicable provisions of Rate T (Tax Adjustment).

PAYMENT

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

TERM OF CONTRACT

Service under this rate shall be for a minimum initial period of one (1) year and shall continue thereafter until terminated by a minimum of one (1) year's written notice by either party to the other.

ENERGY COST RECOVERY

The amount calculated at the above rate will be increased under the provision of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.
RATE LPM
LIGHT AND POWER SERVICE - MEDIUM

By order of the Alabama Public Service Commission dated October 20, 2008 in Docket # 24860.
The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2008 billings.

RATE STABILIZATION AND EQUALIZATION
Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT
Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

NATURAL DISASTER RESERVE
The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

GENERAL
The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.
RATE LPME
RESTRICTED LIGHT AND POWER SERVICE-MEDIUM
(ALTERNATE)

By order of the Alabama Public Service Commission dated October 20, 2008 in Informal Docket # U-4553. The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2008 billings.

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</table>

AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. This rate is applicable on an annual basis, at the option of any Consumer, in a single establishment on one premise where the total requirements for lighting, power, refrigeration and space heating are supplied electrically through one meter, including industrial and non-manufacturing processing operations that utilize electric comfort space heating for the benefit of employees or quality control. Rate LPME is not applicable where the primary operation is outside the conditioned area. Service shall not be resold or shared with others. In addition to the above criteria, accounts must have an average monthly billing demand greater than 50 kW.

CHARACTER OF SERVICE

Single or three phase service directly from the Company’s 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company’s transmission system (primary) or distribution system (secondary).

MONTHLY RATE (SECONDARY)

Base Charge:
$50.00 per customer; plus

Charge for Billing Capacity:

BILLING MONTHS JUNE - SEPTEMBER
$4.74 per kW of billing capacity; plus

BILLING MONTHS OCTOBER - MAY
$3.64 per kW of billing capacity; plus

Charge for Energy:

(JUNE - SEPTEMBER)
For the first 250 kWh per kW of billing capacity: 6.3598¢ per kWh for all kWh
For all over 250 kWh per kW of billing capacity: 4.3935¢ per kWh for all kWh.

(OCTOBER - MAY)
For the first 250 kWh per kW of billing capacity: 6.3598¢ per kWh for all kWh
For all over 250 kWh per kW of billing capacity: 2.9981¢ per kWh for all kWh.
RATE LPME
RESTRICTED LIGHT AND POWER SERVICE-MEDIUM
(ALTERNATE)

By order of the Alabama Public Service Commission dated October 20, 2008 in Informal Docket # U-4553.
The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2008 billings.

DETERMINATION OF BILLING CAPACITY

The monthly billing capacity shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days, measured in kW; provided, however, that such capacity shall be no less than ninety percent (90%) of the measured maximum capacity requirements established during the billing months of June through September falling within the eleven (11) months preceding the billing period or seventy-five percent (75%) of the contracted capacity, whichever is greater. No billing capacity shall be for less than 5 kW for secondary service from the distribution system, 25 kW for primary service, or 100 kW for service from the transmission system.

ADJUSTMENT FOR TRANSFORMATION FACILITIES

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents ($1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

MINIMUM BILL

No monthly bill will be rendered for less than the base charge plus the charge for capacity plus applicable provisions of Rate T (Tax Adjustment).

PAYMENT

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company’s Rules and Regulations.

TERM OF CONTRACT

Service under this rate shall be for a minimum initial period of one (1) year and shall continue thereafter until terminated by a minimum of one (1) year’s written notice by either party to the other.
RATE LPME
RESTRICTED LIGHT AND POWER SERVICE-MEDIUM (ALTERNATE)

By order of the Alabama Public Service Commission dated October 20, 2008 in Informal Docket # U-4553.
The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2008 billings.

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</table>

ENERGY COST RECOVERY

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

RATE STABILIZATION AND EQUALIZATION

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

NATURAL DISASTER RESERVE

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

GENERAL

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.
RATE PMTU
PRIMARY METALS - TIME-OF-USE

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for
January 2008 billings.

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<td>Third</td>
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</tbody>
</table>

AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Rate PMTU is restricted to Consumers whose Standard Industrial Code (SIC) is 33XX.

CHARACTER OF SERVICE

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission facilities of 115 kV or higher.

MONTHLY RATE (SECONDARY)

Base Charge:
$1000.00 per customer; plus

Charge for Energy:

<table>
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<tr>
<th>Period</th>
<th>On-Peak Rate</th>
<th>Intermediate Rate</th>
<th>Off-Peak Rate</th>
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</thead>
<tbody>
<tr>
<td>JUNE 1 through SEPTEMBER 30</td>
<td>11.9985¢ per kWh</td>
<td>4.2485¢ per kWh</td>
<td>2.0635¢ per kWh</td>
</tr>
<tr>
<td>OCTOBER 1 through MAY 31</td>
<td>4.2485¢ per kWh</td>
<td>2.0635¢ per kWh</td>
<td>2.0635¢ per kWh</td>
</tr>
</tbody>
</table>

DEFINITION OF TIME-OF-USE PERIODS

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.
RATE PMTU
PRIMARY METALS - TIME-OF-USE

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2008 billings.

For the purpose of this rate, the following holidays are considered off-peak: New Year’s Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

DETERMINATION OF BILLING CAPACITY

The capacity for billing purposes shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW, or seventy-five percent (75%) of the contracted capacity, or 500 kW, whichever is greatest.

ADJUSTMENT FOR TRANSFORMATION FACILITIES

The monthly charges shall be reduced by fifty-four (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents ($1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

ADJUSTMENT FOR LOW POWER FACTOR

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVA of capacity requirements in excess of the kVA of capacity corresponding to a power factor of ninety percent (90%). The excess of kVA to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVA capacity requirements at the time of occurrence of such maximum kW capacity.

MINIMUM BILL

No monthly bill will be rendered for less than the Base Charge, plus $2.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

PAYMENT

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company’s Rules and Regulations.
TERM OF CONTRACT

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year’s written notice by either party.

ENERGY COST RECOVERY

The amount calculated at the above rate will be increased under the provisions of the Company’s Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

RATE STABILIZATION AND EQUALIZATION

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

NATURAL DISASTER RESERVE

The amount calculated at the above rate will be increased under the provisions of the Company’s Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

GENERAL

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.
RATE PAE
PURCHASE OF ALTERNATE ENERGY

By order of the Alabama Public Service Commission dated July 1, 2008 in Docket # 18005.

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AVAILABILITY

Available on any distribution line of the Company.

APPLICABILITY

Applicable for any Customer who has installed an electric generating facility that has a nameplate capacity of not more than 100 KW for Customer’s own use and desires a permanent electrical connection with the Company’s system in order to sell alternate electrical energy to the Company and, at Customer’s option, to secure Supplementary, Back-up, and Maintenance Power from the Company.

RATE FOR PURCHASE OF ALTERNATE ENERGY

The Customer may elect Option A or Option B below. The Monthly Customer Charge shall be paid by the Customer to the Company to cover the cost of metering equipment, meter reading, data processing and miscellaneous expenses necessary for the proper accounting of electrical energy sold to the Company by the Customer. The payment for energy is the per KWH payment by the Company to the Customer for energy purchased by the Company from the Customer.

OPTION A - STANDARD RATE

Monthly Base Charge:

Single Phase Service $ 5.77 per customer
Three Phase Service $10.69 per customer

Payment for Energy:

BILLING MONTHS JUNE – SEPTEMBER BILLING MONTHS OCTOBER - MAY
5.15¢ per kWh for all kWh 4.14¢ per kWh for all kWh
RATE PAE
PURCHASE OF ALTERNATE ENERGY

By order of the Alabama Public Service Commission dated July 1, 2008 in Docket # 18005.

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<td>Twenty-Ninth</td>
</tr>
</tbody>
</table>

**OPTION B - TIME OF DAY RATE**

Monthly Base Charge:

- Single Phase Service: $9.13 per customer
- Three Phase Service: $10.69 per customer

Payment for Energy:

BILLING MONTHS JUNE - SEPTEMBER      BILLING MONTHS OCTOBER - MAY

<table>
<thead>
<tr>
<th>On-Peak Hours:</th>
<th>Off-Peak Hours:</th>
</tr>
</thead>
<tbody>
<tr>
<td>9.98¢ per kWh for all KWH</td>
<td>5.15¢ per kWh for all KWH</td>
</tr>
<tr>
<td>4.60¢ per kWh for all KWH</td>
<td>4.14¢ per kWh for all KWH</td>
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</table>

Hours for determination of time of day rates are set forth in Special Rules governing the application of this rate schedule.

At any time after the commencement of the purchase of alternate energy under Rate PAE by the Company, the Customer, upon thirty (30) days notice to the Company, may alter Customer’s election of Option A-Standard Rate (under "Rate for Purchase of Alternate Energy") to Option B-Time of Day Rate, or vice versa. Any such change in Rate PAE shall be effective for the next full billing cycle succeeding the thirty (30) day notice to the Company. A Customer who has once exercised this right to alter Customer’s election of Option A or B is precluded from further altering such election for the next successive twelve (12) month period except in the event of acquiescence or agreement to such alteration by the Company. Any change in metering equipment necessitated by the Customer’s changing from one option to the other shall be at the expense of the Customer.
SUPPLEMENTARY, BACK-UP, AND MAINTENANCE POWER
(see Rate Rider RGB for definitions)

Supplementary, Back-up, and Maintenance Power shall be provided to a Customer with a demand of less than 5 KW under the rate schedule applicable for that Customer class. Customer charges and minimum billing provisions of the appropriate rate shall apply. Supplementary, Back-up, and Maintenance Power shall be provided to a Customer with a demand of 5 KW or greater under provisions of Rate Rider RGB, as applicable, and other rates and rate riders, as applicable.

PAYMENT

Statements covering charges and credits for energy received from the Customer and charges for Supplementary, Back-up, and Maintenance Power shall be rendered monthly. If the Customer's credits for energy delivered exceed the Company's charges, the Customer's account will be credited and such credits may be carried forward. Upon the request of the Customer or upon termination of service under this Rate, the Company will provide the Customer with a check for any amount due at that time. Charges to the Customer exceeding credits for energy received from the Customer are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the rules and regulations under which the Company must operate.

TERM OF CONTRACT

Service under this rate shall be for a period of not less than one (1) year and thereafter until terminated by ninety (90) days written notice by either party to the other.

GENERAL

Service under this rate is subject to rules and regulations approved or prescribed by the Alabama Public Service Commission, particularly those Special Rules and Regulations governing the application of this rate.
RATE RETL - M
RETAIL MEDIUM TIME-OF-USE

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2008 billings.

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<tr>
<td></td>
<td>January, 2006 Billings</td>
<td>Third</td>
</tr>
</tbody>
</table>

AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Rate RETL - M is restricted to Consumers whose Standard Industrial Codes (SIC) are 472X, 52XX, 53XX, 55XX - 57XX, 59XX, 72XX - 73XX, 75XX, 76XX, or 78XX.

CHARACTER OF SERVICE

Single or three phase service directly from the Company’s 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company’s transmission system (primary) or distribution system (secondary).

MONTHLY RATE (SECONDARY)

Base Charge:
$200.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30 (Summer)  
13.9539¢ per kWh (on-peak)  
7.2539¢ per kWh (intermediate)
2.7539¢ per kWh (off-peak)

OCTOBER 1 through MAY 31 (Winter)  
7.2539¢ per kWh (intermediate 1st step)  
2.7539¢ per kWh (intermediate 2nd step)  
2.7539¢ per kWh (off-peak)

DEFINITION OF TIME-OF-USE PERIOD

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.
RATE RETL - M
RETAIL MEDIUM TIME-OF-USE

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for
January 2008 billings.

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For the purpose of this rate, the following holidays are considered off-peak: New Year’s Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

DETERMINATION OF BILLING CAPACITY

The capacity for billing purposes shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW or seventy-five percent (75%) of the contracted capacity, whichever is greater.

DETERMINATION OF WINTER INTERMEDIATE kWhS BILLING

For Consumers currently being served by the Company, the monthly winter intermediate first step kWhs will be established by multiplying the previous summer’s total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter intermediate kWhs minus the monthly winter intermediate first step kWhs.

For Consumers not currently being served by the Company, the monthly winter intermediate first step kWhs will be established by multiplying the estimated summer’s total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter kWhs minus the monthly winter first step kWhs. Thereafter, the monthly winter intermediate first step kWhs will be established by multiplying the previous summer’s total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter intermediate kWhs minus the monthly winter intermediate first step kWhs.

ADJUSTMENT FOR TRANSFORMATION FACILITIES

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents ($1.30) per kW of capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

MINIMUM BILL

No monthly bill will be rendered for less than the Base Charge, plus $2.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).
RATE RETL - M
RETAIL MEDIUM TIME-OF-USE


The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2008 billings.

PAYMENT

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company’s Rules and Regulations.

TERM OF CONTRACT

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year’s written notice by either party.

ENERGY COST RECOVERY

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

RATE STABILIZATION AND EQUALIZATION

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

NATURAL DISASTER RESERVE

The amount calculated at the above rate will be increased under the provisions of the Company’s Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

GENERAL

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.